ATTY. DKT. NO. 5659-02500/T

APPLICANT: de Rouffignac, et al.

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SERIAL NO. 09/841,299

FILING DATE: April 24, 2001

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CL	ASS		UB LASS	FILING DATE II APPROPRIATE
69	A1	760,304	05/1904	Butler		Γ		1	
,	A2	1,342,741	06/1920	Day					
1.	A3	1,510,655	10/1924	Clark					
>	A4	1,666,488	- 02/1927- 4/1928	Crawshaw					
>	A5	1,913,395	-11/1929 -6/1933	Karrick					
	A6	2,423,674	07/1947	AgrAFC	FI	VE	D	ë.	
	A7	2,444,755	07/1948	Steffen	12	1			
*	A8	2,466,945	924946	JAN Greene	 0 	2002		_	
	A9	2,472,445	06/1949	SprGRO	UP	36	10)	
	A10	2,484,063	10/1949	Ackley					
	A11	2,497,868	02/1950	Dalin					-
	A12	2,548,360	04/1951	Germain					
	A13	2,593,477	04/1952	Newman et al.					
00/	A14	2,595,979	05/1952	Pevere et al.					
W MIZ	A15		5 9 1/1952	Evans					
	A16	2,634,961	04/1953	Ljungstrom					
	A17	2,642,943	06/1953	Smith et al.	\Box				
	A18	2,670,802	03/1954	Ackley					
	A19	2,695,163	11/1954	Pearce et al.					
	A20	2,732,195	01-24-56	Ljungstrom					
	A21	2,734,579	02-14-56	Elkins					
	A22	2,780,449	02-05-57	Fisher et al.		\			,
	A23	2,777,679	01/1957	Ljungstrom					
	A24	2,780,450	02/1957	Ljungstrom					
	A25	2,786,660	03/1957	Alleman					
	A26	2,789,805	04/1957	Ljungstrom					
	A27	2,804,149	08/1957	Kile					
	A28	2,841,375	07/1958	Salomonsson		I			
	A29	2,902,270	09/1959	Salomonsson et al.					
69	A30	2,906,337	09/1959	Henning				,	
EXAMINEI	R:	G. Suchfield		DATE CONSIDE	RED:		4	12/	02

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APPLICANT: de Rouffignac, et al.

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69	A31	2,914,309	11/1959	Salomonsson					
)=′	A32	2,923,535	02/1960	Ljungstrom					
	A33	2,939,689	06/1960	Ljungstrom					
	A34	2,954,826	10/1960	Sievers					
	A35	2,974,937	03/1961	Kiel RE	фı	<u></u>	E	b _	
	A36	2,994,376	08/1961	Crawford et al.					
	A37	2,998,457	08/1961	Paulsen	AN	3 2	UUZ		
	A38	3,004,603	10/1961	Rogers et GR	JL	P.	36	00	
	A39	3,007,521	11/1961	Trantham et al.		<u> </u>			
	A40	3,095,031	06/1963	Eurenius et al.	_	<u> </u>			
	A41	3,105,545	10/1963	Prats et al.	_				
	A42	3,106,244	10/1963	Parker					
	A43	3,110,345	11/1963	Reed et al.					
	A44	3,113,623	12/1963	Krueger					
	A45	3,114,417	12/1963	McCarthy					
	A46	3,131,763	05/1964	Kunetka et al.		<u> </u>			
	A47	3,139,928	07/1964	Broussard		L			
	A48	3,142,336	07/1964	Doscher	$\perp \perp$				
-	A49	3,149,672	9 10/1964	Orkiszewski et al.	Ш				
	A50	3,163,745	12/1964	Boston	$\perp \! \! \perp$				
	A51	3,164,207	01/1965	Thessen et al.	Ш				
	A52	3,182,721	05/1965	Hardy	$\perp \downarrow$				
	A53	3,183,675	05/1965	Schroeder	$\perp \downarrow$				
	A54	3,191,679	06/1965	Miller	_\				
	A55	3,205,946	9yø/1965	Prats et al.		<u></u>			
	A56	3,207,220	9 10/1965	Williams					
	A57	3,208,531	916/1965	Tamplen					<u> </u>
39	A58	3,209,825	10/1965	Alexander et al.					
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69	A59	3,237,689	03/1966	Justheim				1	
1	A60	3,241,611	03/1966	Dougan					
	A61	3,250,327	05/1966	Crider R					
	A62	3,267,680	08/1966	Schlumberger	Γ		Vi	FU	
	A63	3,284,281	11/1966	Thomas	AN	0 3	20	P 2	
	A64	3,338,306	08/1967	Cook GR	DI	VP	3	600	
	A65	3,528,501	09/1970	Parker		<u> </u>	O'	ΨΟ	
	A66	3,595,082	07/1971	Miller et al.					
× 1	A67	3,973,628	08/1976	Colgate					
会が	A68	3,992,148	11/1975	Child-Sim(C.	et	al			
124	A69	3,993,132	11/1977 🕼	Garrent CVBW	٩	Hai			
7	A70	4,016,239	04/1977	Fenton)		
	A71	4,076,761	02/1978	Chang et al.					
	A72	4,089,372	05/1978	Terry					
	A73	4,093,026	06/1978	Ridley					
	A74	4,096,163	06/1978	Chang, et al.					
	A75	4,130,575	12/1978	Jorn et al.					
	A76	4,133,825	01/1979	Stroud et al.					
	A77	4,138,442	02/1979	Chang et al.					
	A78	4,186,801	02/1980	Madgavkar et al.					
	A79	4,250,230	02/1981	Тетту		<u> </u>			
	A80	4,250,962	02/1981	Madgavkar et al.					
	A81	4,273,188	06/1981	Vogel et al.					
	A82	4,274,487	06/1981	Hollingsworth et al.					
	A83	4,299,086	11/1981	Madgavkar et al.					
7-7	A84	4,299,285 -	11/1981	Tsai et al.					
	A85	4,359,687	11/1982	Vinegar et al.					
	A86	4,363,361	12/1982	Madgavkar et al.					
(A87	4,366,668	01/1983	Madgavkar et al.		\prod			
69	A88	4,378,048	03/1983	Madgavkar et al.		l		1	

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69	A89	4,381,641	05/1983	Madgavkar et al.				
1	A90	4,398,151	08/1983	Vinegar et al.			!	
	A91	4,407,973	10/1983	van Dijk et al.				
	A92	4,409,090	10/1983	Hanson e a E C	注IV	/日[)	
	A93	4,444,258	04/1984	Kalmar JAN	03	2002		
	A94	4,501,445	02/1985	Gregoli				
	A95	4,530,401	07/1985	Hartman et al.	Ψ	360	JŲ	
	A96	4,540,882	10/1985	Vinegar et al.				
	A97	4,542,648	10/1985	Vinegar et al.				
	A98	4,570,715	02/1986	Van Meurs et al.				
	A99	4,571,491	02/1986	Vinegar et al.				
	A100	4,572,299	02/1986	Vanegmond et al.				
	A101	4,583,046	04/1986	Vinegar et al.				
	A102	4,583,242	04/1986	Vinegar et al.				
	A103	4,594,468	06/1986	Minderhoud				
	A104	4,597,441	07/1986	Ware et al.				
	A105	4,605,680	08/1986	Beuther et al.				
	A106	4,613,754	09/1986	Vinegar et al.				
	A107	4,616,705	10/1986	Stegemeier et al.				
	A108	4,635,197	01/1987	Vinegar et al.				
	A109	4,640,352	02/1987	Vanmeurs et al.				
	A110	4,644,283	02/1987	Vinegar et al.				
	A111	4,658,215	04/1987	Vinegar et al.				
	A112	4,663,711	05/1987	Vinegar et al.				
	A113	4,671,102	06/1987	Vinegar et al.				
	A114	4,716,960	01/1988	Eastlund et al.				
	A115	4,719,423	01/1988	Vinegar et al.				
	A116	4,728,892	03/1988	Vinegar et al.				
	A117	4,730,162	03/1988	Vinegar et al.				
G.	A118	4,743,854	05/1988	Vinegar et al.			T	

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		RADEMA	U.S. PATENT	DOCUMENTS					
EXAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CL	ASS		JB ASS	FILING DATE IF APPROPRIATE
69	A119	4,762,425	08/1988	Shakkottai et al.			1		
	A120	4,769,602	09/1988	Vinegar et al	_	17/		ı	
	A121	4,769,606	09/1988	Vinegar et al.		IV	-14		
	A122	4,793,656	12/1988	Siddoway et al. JAN	0	3 20	02		
	A123	4,827,761	05/1989	Vinegar et al.	L -	D :	60	b	
	A124	4,848,924	07/1989	Nuspl et al.					
	A125	4,856,341	08/1989	Vinegar et al.					
	A126	4,860,544	08/1989	Krieg et al.					
	A127	4,866,983	09/1989	Vinegar et al.					
	A128	4,884,455	12/1989	Vinegar et al.					
	A129	4,886,118	12/1989	Van Meurs et al.					
	A130	4,927,857	05/1990	McShea III et al.					
	A131	4,974,425	12/1990	Krieg et al.		1			
	A132	4,983,319	01/1991	Gregoli et al.					
	A133	4,984,594	01/1991	Vinegar et al.					
	A134	4,987,368	01/1991	Vinegar		T			
	A135	4,994,093	02/1991	Wetzel et al.		1			
	A136	5,014,788	05/1991	Puri et al.				1	
	A137	5,046,559	10/1991	Glandt				1	
	A138	5,050,386	09/1991	Krieg et al.				T	
	A139	5,060,287	10/1991	Van Egmond					
	A140	5,060,726	10/1991	Glandt et al.					
	A141	5,065,818	11/1991	Van Egmond					
	A142	5,168,927	12/1992	Stegemeier et al.			1		
	A143	5,189,283	02/1993	Carl, Jr. et al.			1		
	A144	5,190,405	03/1993	Vinegar et al.	 	1	1		
	A145	5,207,273	05/1993	Cates et al.			1		
	A146	5,211,230	05/1993	Ostapovich et al.	 	1	\parallel		
	A147	5,226,961	07/1993	Nahm et al.	\vdash	+	H		
67	A148					+	1	-	
<u> </u>		5,229,583	07/1993	van Egmond et al.	1	L L	L		

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39	A149	5,236,039	08/1993	Edelstein et al.		3		
1	A150	5,255,742	10/1993	RECEI	W 1			
	A151	5,297,626	03/1994	Vinegar et AN 0	3 5005			
	A152	5,306,640	04/1994	Vinegar et al	p 36	0)	
	A153	5,318,116	06/1194	Vin GRUU				
	A154	5,339,897	08/1994	Leaute				
	A155	5,340,467	08/1994	Gregoli et al.				
	A156	5,349,859	09/1994	Kleppe				
	A157	5,388,640	02/1995	Puri et al.				
	A158	5,388,641	02/1995	Yee et al.				
	A159	5,388,642	02/1995	Puri et al.				
	A160	5,388,643	02/1995	Yee et al.				
	A161	5,388,645	02/1995	Puri et al.				
	A162	5,391,291	02/1995	Winquist et al.				
	A163	5,392,854	02/1995	Vinegar et al.				
	A164	5,404,952	04/1995	Vinegar et al.				
	A165	5,409,071	04/1995	Wellington et al.				
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	A167	5,415,231	05/1995	Northrop et al.				
	A168	5,431,224	07/1995	Laali				
	A169	5,433,271	07/1995	Vinegar et al.				·
	A170	5,437,506	08/1995	Gray				
	A171	5,439,054	08/1995	Chaback et al.				
	A172	5,454,666	10/1995	Chaback et al.				
	A173	5,497,087	03/1996	Vinegar et al.				
	A174	5,498,960	03/1996	Vinegar et al.				
	A175	5,525,322	06/1996	Willms				
	A176	5,553,189	09/1996	Stegemeier et al.	$\top \top$			
	A177	5,554,453	09/1996	Steinfeld et al.	11			
Cy	A178	5,566,756	10/1996	Chaback et al.	++		- -	

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLAS		SUB LASS	FILING DATE IF APPROPRIATE
69	A179	5,624,188	04/1997	West	1		1	
1	A180	5,656,239	08/1997	Stegemeier et al.				
	A181	5,676,212	10/1997	Kuckes RE	CEI		4	
	A182	5,862,858	01/1999	Wellington et al	T []	V	P	
	A183	5,899,269	05/1999	Wellington et al.	4N 0 3	2002		
	A184	5,968,349	10/1999	Duyvesteyn Gal.)UP	36	ሰቢ	
	A185	5,984,010	11/1999	Elias et al.				
	A186	5,985,138	11/1999	Humphreys				
	A187	5,997,214	12/1999	de Rouffignac et al.				
	A188	6,016,867	01/2000	Gregoli et al.				
	A189	6,016,868	01/2000	Gregoli et al.				
	A190	6,019,172	02/2000	Wellington et al.				
	A191	6,023,554	02/2000	Vinegar et al.				
	A192	6,056,057	05/2000	Vinegar et al.				
	A193	6,079,499	06/2000	Mikus et al.				
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	A195	6,094,048	07/2000	Vinegar et al.				
	A196	6,102,122	08/2000	de Rouffignac				
	A197	6,102,622	08/2000	Vinegar et al.				
	A198	6,152,987	11/2000	Ma et al.				
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	A201	6,187,465	02/2001	Galloway				
1	A202	Re. 30,738	09/1981	Bridges et al.	11			
69	A203	Re. 35,696	12/1997	Mikus	++)	
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69	A204	121,737	03/1948	Sweden		ı	1	
09	A205	123,136	11/1948	Sweden		1		

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(2)	A206	123,137	11/1948	Sweden		1					
	A207	123,138	11/1948	Sweden DI		,,	,				
	A208	126,674	11/1949		ECE						
	A209	1,196,594	11/1985		JAN 0						
	A210	1,253,555	05/1989	ca GR	OUF	٠ (36	00			
	A211	1,288,043	08/1991	CA		1	70	00			
	A212	156,396	01/1921	GB		Π					
	A213	674,082	06/1952	GB			П				
	A214	697,189	09/1953	GB			П				
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	A216	1,501,310	02/1978	GB							
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	A218	1836876	12/1994	SU			Π				
	A219	0570228 B1	09/1996	EP							
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	A222	95/12746	05/1995	WO							
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	A224	95/12742	05/1995	WO			\prod				
	A225	95/12743	05/1995	WO			\top				
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69	A227	95/12745	05/1995	WO		,		<u> </u>			
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67		Quarterly of the Colorado School of Mines, pp. 57-72.			
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	A235	Molecular Mechanism of Oil Shale Pyrolysis in Nitrogen and Hydrogen Atmospheres, Hershkowitz et al.;			
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	14242	Shale Oil Corp.), IVA, Vol. 24, 1953, No. 3, pp. 118-123.			
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